

SCHEDULE SP**STATION POWER SERVICE**AVAILABILITY

Available only to generator stations within the Cooperative's service territory that are not served through the Cooperative's electrical facilities. Station Power service available under this rate schedule is for consumption that is governed by PJM Manual 28, Section 13: Station Power Accounting, Subsection 13.1.1 Third-Party Supply.

ENERGY CHARGE

For any month in which the Cooperative is charged a spot market energy billing adjustment on its PJM EDC billing account for third-party sale of station power consumption, the Cooperative will bill the Station Power Service customer a Station Power Service energy charge equal to the spot market billing adjustment plus a fee for account processing and billing.

OPTIONAL METERING SERVICE AND CHARGE

At the choice of the Station Power Service customer, the Cooperative will install check meters at the Station Power Service interconnection point. The meters will provide back up and verification for the intertie metering installed by the transmission interconnection provider. If the customer chooses to have the check meters installed, the Cooperative will, at the customer's choice (1) bill the Station Power Service customer a monthly meter charge of \$10.54 to cover the carrying cost of the meters and the monthly metering expenses, or (2) bill the customer a one-time fee of \$1,134 up front for the cost of the meter and metering expenses for the service life of the meter. This fee would be charged again whenever the metering is replaced (except when a meter is replaced for being defective).

APPLICABLE RIDERS

USP - Appendix B, Sheet 132

PUBLIC SERVICE COMPANY FRANCHISE TAX

For each month in which a Station Power Service energy charge is billed, a charge of 0.062 cents per kWh shall be applied to all kWh sales.

MARYLAND ENVIRONMENTAL SURCHARGE

For each month in which a Station Power Service energy charge is billed, a charge shall be applied to all kWh sales at the current rate set by the Maryland Public Service Commission.

RENEWABLE ENERGY CREDIT (REC) CHARGE

When necessary, one charge once a year will be applied to recover the Station Power Service customer's allocated portion of the prior year REC costs incurred by the Cooperative. The annual REC cost obligation is based on the Cooperative's kWh retail sales. The Station Power Service customer's allocation is based upon the customer-member's annual kWh sales relative to the Cooperative's total annual retail kWh sales.

MINIMUM MONTHLY BILL

The minimum monthly charge shall be the optional monthly meter charge, if chosen. For unmetered customer-members and those electing to pay the capital costs of SMECO metering upon installation, there is no minimum monthly charge.

SERVICE LIABILITY

The Customer agrees that its service connection and all power supply are not the responsibility of the Cooperative. The Customer also agrees that all service issues, including, but not limited to, loss of power, power quality, service provision, and service restoration are not the responsibility of the Cooperative. The Customer assumes all risks associated with its service connection, power supply and service issues, and has no claim or cause of action against the Cooperative for any damage, loss, liability, or costs associated with its service connection, power supply and service issues.

TERMS OF PAYMENT

The above rates are net, the gross rate being 1.5 percent higher. In the event the current monthly bill is not paid within 20 days after the rendition of the bill, the gross rate shall apply. If the bill remains unpaid before the end of the next nominal billing period, an additional charge to be made equal to 1.5 percent will be assessed on any portion of the original amount which remains unpaid at the time, and at the end of the second nominal billing interval, an additional charge to be made equal to 2 percent will be assessed on any portion of the original amount which remains unpaid at that time. The total of these charges may not exceed 5 percent.