

SCHEDULE GSD

GENERAL SERVICE DEMAND

AVAILABILITY

Available to commercial and industrial Customers and all schools, churches and community halls throughout the area served by the Cooperative for all uses where the peak demand exceeds 25 kW, subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE

Single-phase or three-phase where facilities are available, 60 hertz, at standard voltages of the Cooperative.

RATES

Customers receiving Standard Offer Service as defined in the General Terms and Conditions will pay A) the Standard Offer Service Charge, B) the Distribution Charge, and C) the Facilities Charge. These Customers will also pay the monthly purchased power cost adjustment.

Customers choosing an alternative Electricity Supplier as defined in the General Terms and Conditions will pay B) the Distribution Charge, and C) the Facilities Charge. These Customers will not pay the monthly purchased power cost adjustment. Such rates are exclusive of all applicable alternative Electricity Supplier rates and charges.

	Billing Months of May – September (Summer)	Billing Months of October – April (Winter)
A. Standard Offer Service		
All kilowatts	\$ 5.84 per kW	\$ 5.84 per kW
All kilowatt-hours	\$ 0.0514 per kWh	\$ 0.0577 per kWh
B. Distribution Charge		
All kilowatts	\$ 5.26 per kW	\$ 5.26 per kW
All kilowatt-hours	\$0.01276 per kWh	\$0.01276 per kWh
C. Facilities Charge		
Secondary - 1 Phase	\$ 18.28 per month	\$ 18.28 per month
Secondary - 3 Phase	26.15 per month	26.15 per month
Primary	51.12 per month	51.12 per month

DETERMINATION OF BILLING DEMAND

The highest 15-minute integrated kilowatt demand occurring during the billing month or 50 percent of the highest 15-minute integrated kilowatt demand occurring in any of the preceding eleven months, whichever is greater, shall be used for billing purposes, except that the billing demand shall not in any case be less than 50 percent of the maximum kilowatt capacity contracted for nor less than 25 kilowatts.

POWER FACTOR

The Customer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure the power factor. Should such measurements indicate that the average power factor is less than 90 percent, demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90 percent and divided by the percent power factor. Such adjustments to measured demand shall be made until subsequent tests indicate an improvement in power factor. Tests shall be made at the request of the Customer upon completion of remedial measures.

MINIMUM MONTHLY BILL

The minimum monthly charge shall be the Facilities charge plus the Distribution kW charge as determined above.

APPLICABLE RIDERS

BSA	- Appendix B, Sheet 102
DR-R/SC	- Appendix B, Sheet 130
DR-ST	- Appendix B, Sheet 132a
DR-SH/FL	- Appendix B, Sheet 133a
DR- LC	- Appendix B, Sheet 134
EMC	- Appendix B, Sheet 138
USP	- Appendix B, Sheet 132

PRIMARY SERVICE

A discount of 5 percent of the Standard Offer Service charge and Distribution charge will be allowed when the service is metered and delivered at primary voltage and the Customer owns, installs, and maintains all transforming and protective equipment.

PURCHASED POWER COST ADJUSTMENT CLAUSE

Charges for Standard Offer Service (SOS) Customers are subject to a monthly Purchased Power Cost Adjustment (PPCA), which may be a charge or a credit. The PPCA is calculated monthly to recover differences between the actual costs incurred for power supply for SOS Customers and the amount of costs recovered from SOS Customers through the SOS base charges. The monthly PPCA factor will be calculated using twelve-months of historic and projected power supply costs, kWh sales, and the cumulative over/under recovery balance. The factor will be revised each month based upon the most recent monthly information.

The formula used in the PPCA Model to true-up the actual purchased power costs to the projected base cost of purchased power built into the SOS rates is:

$$PPCA = (PC - S * B + R) / S$$

Where,

PC = power costs

S = kWh sales

B = base SOS rate

R = cumulative over/under recovery

PUBLIC SERVICE COMPANY FRANCHISE TAX

A charge each month of 0.062 cents per kWh shall be applied to all kWh sales.

MARYLAND ENVIRONMENTAL SURCHARGE

A charge each month shall be applied to all kWh sales at the current rate set by the Maryland Public Service Commission.

CONTRACT

Where special investment is made to serve a Customer, a contract may be required. The term of contract will not be less than one year. Temporary service will not normally require a contract.

CONDITIONS OF SERVICE

Without the written permission of the Cooperative, the rated capacity of single-phase motors shall not be in excess of five horsepower (5 hp).

TERMS OF PAYMENT

The above rates are net, the gross rate being 1.5 percent higher. In the event the current monthly bill is not paid within 20 days after the rendition of the bill, the gross rate shall apply. If the bill remains unpaid before the end of the next nominal billing period, an additional charge to be made equal to 1.5 percent will be assessed on any portion of the original amount which remains unpaid at the time, and at the end of the second nominal billing interval, an additional charge to be made equal to 2 percent will be assessed on any portion of the original amount which remains unpaid at that time. The total of these charges may not exceed 5 percent.