

SCHEDULE T-NSWC

TRANSMISSION SERVICE – NAVAL SURFACE WARFARE CENTER

AVAILABILITY

Available for service to the Naval Surface Warfare Center located at Indian Head, Maryland in Charles County via transmission level voltage for all uses, subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE

Three-phase, 60 hertz, at the Cooperative's nominal transmission voltage of 66 kilovolts.

RATES

If customer is receiving Standard Offer Service as defined in the General Terms and Conditions, customer will pay A) the Standard Offer Service Charge, B) the Distribution Charge, and C) the Facilities Charge. Customer will also pay the monthly purchased power cost adjustment.

If customer chooses an alternative Electricity Supplier as defined in the General Terms and Conditions, customer will pay B) the Distribution Charge, and C) the Facilities Charge. Customer will not pay the monthly purchased power cost adjustment. Such rates are exclusive of all applicable alternative Electricity Supplier rates and charges.

	Billing Months of May – September (Summer)	Billing Months of October – April (Winter)
A. Standard Offer Service		
All kilowatts	\$ 6.77 per kW	\$ 6.77 per kW
All kilowatt-hours	\$0.0488 per kWh	\$0.0564 per kWh
B. Distribution Charge		
All kilowatts	\$ 3.47 per kW	\$ 3.47 per kW
C. Facilities Charge		
	\$900.00 per month	\$900.00 per month

DETERMINATION OF BILLING DEMAND

The highest 15-minute integrated kilowatt demand occurring during the billing month or 50 percent of the highest 60-minute integrated kilowatt demand occurring in any of the preceding eleven months, whichever is greater, shall be used for billing purposes, except that the billing demand shall not in any case be less than 50 percent of the maximum kilowatt capacity contracted for.

POWER FACTOR

The power factor of the Customer shall be maintained as near unity as practicable and shall be not less than 90 percent lagging at the time of measurement of the billing demand. If the power factor is found to be below 90 percent lagging at the time of the billing demand, the Customer shall rearrange existing or install additional power factor corrective equipment so as to raise the power factor of its load to at least 90 percent lagging. Such corrective equipment shall be so controlled as not to cause the power factor to become leading at any time. Until sufficient corrective action has been taken, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90 percent and divided by the percent power factor.

MINIMUM MONTHLY BILL

The Facilities charge plus the Distribution kW charge as determined above shall be the minimum charge in any month during the term of the contract.

APPLICABLE RIDER

USP - Appendix B, Sheet 132

PURCHASED POWER COST ADJUSTMENT CLAUSE

Charges for Standard Offer Service (SOS) Customers are subject to a monthly Purchased Power Cost Adjustment (PPCA), which may be a charge or a credit. The PPCA is calculated monthly to recover differences between the actual costs incurred for power supply for SOS Customers and the amount of costs recovered from SOS Customers through the SOS base charges. The monthly PPCA factor will be calculated using twelve-months of historic and projected power supply costs, kWh sales, and the cumulative over/under recovery balance. The factor will be revised each month based upon the most recent monthly information.

The formula used in the PPCA Model to true-up the actual purchased power costs to the projected base cost of purchased power built into the SOS rates is:

$$PPCA = (PC - S * B + R) / S$$

Where,

PC = power costs

S = kWh sales

B = base SOS rate

R = cumulative over/under recovery

PUBLIC SERVICE COMPANY FRANCHISE TAX

A charge each month of 0.062 cents per kWh shall be applied to all kWh sales.

MARYLAND ENVIRONMENTAL SURCHARGE

A charge each month shall be applied to all kWh sales at the current rate set by the Maryland Public Service Commission.

CONTRACT

Service will be by contract for a term of not less than five years and renewable thereafter for like terms except upon 90 days written notice prior to expiration of the term from either party to the other.

CONDITIONS OF SERVICE

1. Meter will be read by the Cooperative on the last day of the month.
2. The additional costs of providing service beyond one mile from the Cooperative's existing transmission system will be paid by the Customer.

TERMS OF PAYMENT

The above rates are net, the gross rate being 1.5 percent higher. In the event the current monthly bill is not paid within 20 days after the rendition of the bill, the gross rate shall apply. If the bill remains unpaid before the end of the next nominal billing period, an additional charge to be made equal to 1.5 percent will be assessed on any portion of the original amount which remains unpaid at the time, and at the end of the second nominal billing interval, an additional charge to be made equal to 2 percent will be assessed on any portion of the original amount which remains unpaid at that time. The total of these charges may not exceed 5 percent.